erateks

Carbon Footprint Report 2018



Erateks design, develop, manufacture and export garment since 1992



A. COMPANY INFO

Erateks design, develop, manufacture and export garment, since 1992.

The main strengthen of Erateks is an experienced and engineering team which develop material and product, in collaboration with customers and other relevant suppliers.

Erateks headquartered in Esenyurt / Istanbul, based on a 3100 m² net area which includes operation of design, sampling, development, cutting, embroidering, and printing.

Erateks main production facility is based on a 4100 m² net area in an Industrial Park at Fatsa/ Ordu (North-East part of Turkey). This facility has 10 different production lines which are oriented and specialized on team sports, sports performance, and casual wear.



UN Sustainable Development Goals and Sustainable Developments at Erateks

According to UN, Sustainability is a simple concept. In 1987, the UN Brundtland Commission defined sustainable development as "meeting the needs of the present without compromising the ability of future generations to meet their own needs."

The universal definition of sustainability is in consideration and in activity of Erateks. Sustainability Assessments on Labor, Health & Safety and Environmental performance; over the years the company conducted internally and hosted number of sustainability assessments in facilities by several brands, buyers and MSIs. The sustainability assessments raise the awareness and helps to improve the capacity.



Erateks is committed to the UN Sustainable Development Goals and certified by internationally valid certifications. Therefore, Erateks measures all footprints, including carbon footprint to minimize negative impact.

This carbon footprint report link to the SDGs 7, 13, 15 and 17.



B. SCOPE, DATA and METHODOLOGY

The carbon footprint evaluation in this report includes direct greenhouse gas emissions and indirect greenhouse gas emissions caused by energy consumption of Erateks activities. Direct emissions related to transport process, natural gas consumption and air conditioner gases. Indirect emissions related to energy consumption and transportation of staffs.

Carbon footprint report was prepared in accordance with TS EN ISO 14064-1 standard and GHG emission inventory. The calculation methodology and tools were stated in Chapter C. All the data which used for calculation were based on internal consumption reports during the 2018. The data was recorded on monthly basis for two different facility. HQ of Erateks located in Istanbul and main production facility located in Fatsa/Ordu.

The results provide the amount of all greenhouse gas emissions according to the GHG Protocol. Therefore, the amount of the carbon footprint is given in kilogram/tons CO2 equivalents (CO2e).



C. CARBON FOOTPRINT RESULTS

GHG Quantification Methodology

| Standard: | EN ISO 14064-1:2012: Greenhouse gases – Specifications with guidance at the organization level for |
|--------------------------|--|
| | quantification and reporting of greenhouse gas emissions and removals. |
| | |
| Allocation: | No allocation conducted. |
| Units: | Considered as 'kg' or 'kWh'. See Appendix 2 for the density factor per DEFRA. |
| Combustion of biomass: | No biomass combustion. |
| Activities to reduce GHG | No activity to be in placed within the reporting period. |
| emissions: | |
| Quantification | Tier 1 |
| methodology per IPCC | |
| 2006: | |
| Quantification equation: | Individual GHG emission amount (CO2e) = (Consumption Amount) x (Emission Factor) |
| GWP values: | IPCC 5th Assessment Report |
| Reporting method: | ISO 14064-1:2012; Section 7.3 GHG report content |

| Refrigerant Leakage Assumptions | | | |
|---------------------------------|-----------------|--|--|
| Type of Technology | Leakage Percent | Reference | |
| Domestic | %0.1 | IPCC (2006), Vol 3, Chapter 7, Table 7.9 | |
| Refrigeration | | | |
| Chillers | %2 | IPCC (2006), Vol 3, Chapter 7, Table 7.9 | |
| Residential and | %1 | IPCC (2006), Vol 3, Chapter 7, Table 7.9 | |
| Commercial A/C, | | | |
| including Heat Pumps | | | |
| Fire extinguisher | %0.4 | IPCC/TEAP Special Report: Safeguarding the Ozone Layer and the | |
| | | Global Climate System, Volume 9, Fire Protection | |

| Emission Factors | | | |
|---------------------------------|---|--|--|
| Stationary Combustion | IPCC 2006 Vol 2, Chapter 2 Table 2.3 | $Default EF (per IPCC 2006) \frac{kg}{Tj}$ | |
| Mobile Combustion – On Road | IPCC 2006 Vol 2, Chapter 3, Table 3.2.1 and 3.2.2 | 277777,78 kWh/TJ | |
| Mobile Combustion – Off Road | IPCC 2006 Vol 2, Chapter 3, Table 3.3.1 | $EF(kg) = \frac{Default \ EF(per \ IPCC \ 2006) \ \frac{kg}{T_j}) \times (NCV \frac{T_j}{Gg})}{1000000 kg/Gg}$ | |
| CO2 equivalents | $CO2 \ e = (CO2 \times 1) + (CH4 \times 28) + (N2O \times 265)$ | | |
| Electricity EF: | Electricity for Turkey : 0.59 kg CO2e/kWh | Ecoinvent v.3.2 | |
| Refrigerants GWPs: | DEFRA, 2017 Emission Factors DEFRA, 2017 Emission Factors | | |
| Net Calorific Value (NCV): | IPCC 2006 Vol 2, Chapter 1 Table 1.2 | | |

| | Uncertainty of the Accounting | | | |
|---------------------------|-------------------------------|---|--|--|
| Confidence level: | 95% | Reference: IPCC, Good Practice Guidance and Uncertainty Management in | | |
| | | National Greenhouse Gas Inventories | | |
| Uncertainty | GHG Uncertainty Tool | | | |
| quantification per: | | | | |
| Uncertainty of the study: | 4.80 | | | |
| Level of Assurance: | Makul | | | |



a. This chart includes direct greenhouse gas emissions caused by Erateks activities for production process. Direct emissions sources named as like DATA SET-1.

| Source Description | GHG Source | Factory Activity Data 2018 | HQ Activity Data 2018 | Unit |
|--------------------------------|--|-------------------------------|--------------------------|------|
| Stationary Combustion | Natural Gas LNG | 370.868,00 | 7.526,15 | kWh |
| Mobile Combustion – On Road | Gas / Diesel Oil 2019 Company vehicles consumption | 4.392,00 | 20.701,00 | kg |
| Refrigerant Leakage | Air Conditioner Gas Leakage | 64,00 | 22,13 | kg |
| Refrigerant Leakage | CO2-carbondioxide - Fire extinguisher | 240,00 | 218,00 | kg |

** Erateks consumption chart includes the info which belong to 01 Jan. 2018- 31 Dec. 2018.

Carbon equivalent chart which is calculated with the values is stated Data Set-1 chart. All the results stated in tonnes of CO2 equivalents. GHG Emission Factor 2019 units values used to conversion the data to same unit.

| Source Description | GHG Source | Factory CO2 emissions in metric tonnes | HQ CO2 emissions in metric tonnes | Unit |
|--------------------------------|--|--|---|-------|
| Stationary Combustion | Natural Gas LNG | 74,973 | 1,2608 | tCO2e |
| Mobile Combustion – On Road | Gas / Diesel Oil 2019 Company vehicles consumption | 14,210 | 66,9768 | tCO2e |
| Refrigerant Leakage | Air Conditioner Gas Leakage | 113,536 | 46,197 | tCO2e |
| Refrigerant Leakage | CO2-carbondioxide - Fire extinguisher | 0,24 | 0,182 | tCO2e |
| TOTAL | | 202,959 | 114,62 | tCO2e |

** Carbon emissions stated in the chart as tonnes of CO2 equivalent.



b. This chart includes indirect greenhouse gas emissions caused by Erateks electricity usage. Indirect emissions sources named as like DATA SET-2.

DATA SET-2

| Source Description | GHG Source | Factory Activity Data 2019 | HQ Activity Data 2019 | Unit |
|----------------------------------|------------------------|-------------------------------|--------------------------|------|
| Purchased Energy: Electricity | Electricity for Turkey | 699,669.00 | 219,037.00 | kWh |

** Erateks electricity usage chart includes the info which belong to 01 Jan. 2018- 31 Dec. 2018.

Carbon equivalent chart which is calculated with the values is stated Data Set-2 chart. All the results stated in tonnes of CO2 equivalents. GHG Emission Factor 2019 units values used to conversion the data to same unit.

| Source Description | GHG Source | Factory CO2 emissions in metric tonnes | HQ CO2 emissions in metric tonnes | Unit |
|----------------------------------|------------------------|--|---|-------|
| Purchased Energy: Electricity | Electricity for Turkey | 412,11 | 129,01 | tCO2e |

** Carbon emissions stated in the chart as tonnes of CO2 equivalent.

c. This chart includes other indirect greenhouse gas emissions caused by Erateks business travels. Other indirect emissions sources named as like DATA SET-3.

DATA SET-3

| Source Description | GHG Source | Factory Activity Data 2019 | HQ Activity Data 2019 | Unit |
|--------------------|-------------------------|-------------------------------|--------------------------|------|
| Travel | Business Travel-Airline | 0,00 | 340,587.00 | km |

** Erateks electricity usage chart includes the info which belong to 01 Jan. 2018- 31 Dec. 2018.

Carbon equivalent chart which is calculated with the values is stated Data Set-3 chart. All the results stated in tonnes of CO2 equivalents. GHG Emission Factor 2019 units values used to conversion the data to same unit.



| Source Description | GHG Source | Factory CO2 emissions in metric tonnes | HQ CO2 emissions in metric tonnes | Unit |
|--------------------|-------------------------|--|---|-------|
| Travel | Business Travel-Airline | 0,00 | 44,28 | tCO2e |

** Carbon emissions stated in the chart as tonnes of CO2 equivalent.

D. CARBON FOOTPRINT ANALYSIS

This was the first report we published as an official report. Our carbon emission was 902 tonnes CO2e in 2018 and we will create an action plan for decreasing the released carbon.



HQ Total Carbon Emission in 2018





E. FUEL DENSITY CHART

| The fuel properties can be used to determine the typical calorific values/densities of most common fuels | | | |
|--|---------------|----------------------|--|
| Commonly Used Fossil Fuels | Density kg/m3 | Density litres/tonne | |
| Aviation Spirit | 710.23 | 1 408 | |
| Aviation Turbine Fuel | 798.08 | 1 253 | |
| Burning Oil | 800.00 | 1 250 | |
| Coal (domestic) | 850.00 | 1 176 | |
| Diesel (100% mineral diesel) | 837.52 | 1 194 | |
| Diesel (average biofuel blend) | 839.00 | 1,192 | |
| Fuel Oil | 982.32 | 1.018 | |
| Gas Oil | 851.06 | 1.175 | |
| LPG | 512.87 | 1.950 | |
| Naphtha | 676.13 | 1.479 | |
| Natural Gas | 0.75 | 1.342.097 | |
| Other petroleum gas | 366.30 | 2.730 | |
| Petrol (100% mineral petrol) | 730.46 | 1.369 | |
| Petrol (average biofuel blend) | 733,54 | 1.341 | |
| Other fuels | | | |
| Biodiesel (ME) | 890,00 | 1.124 | |
| Biodiesel (BtL or HVO) | 780,00 | 1.282 | |
| Bioethanol | 794,00 | 1.259 | |
| BioETBE | 750,00 | 1.333 | |
| Biogas | 1,15 | 869.565 | |
| Biomethane | 0,73 | 1.376.922 | |
| CNG | 175,00 | 5.714 | |
| Grasses/Straw | 160,00 | 6.250 | |
| Landfill Gas | 1,30 | 769.231 | |
| LNG | 452,49 | 2.210 | |
| Wood Chips | 253,00 | 3.953 | |
| Wood Logs | 425,00 | 2.353 | |
| Wood Pellets | 650,00 | 1.538 | |
| Gases | | | |
| Methane (CH4) | 0,72 | 1.394.700 | |
| Carbon Dioxide (CO2) | 1,9770 | 505.817 | |